



**EVNPECC4**

**CÔNG TY CỔ PHẦN TƯ VẤN XÂY DỰNG ĐIỆN 4  
POWER ENGINEERING CONSULTING JOINT STOCK COMPANY 4**

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# **FINANCIAL STATEMENTS FOR THE THIRD QUARTER OF YEAR 2025**



*Khanh Hoa, October 2025*



**POWER ENGINEERING CONSULTING JOINT STOCK COMPANY 4**

Address: No. 11 Hoang Hoa Tham, Nha Trang Ward, Khanh Hoa Province

INTERIM FINANCIAL STATEMENTS

For the quarter ended 30 September 2025

**INTERIM BALANCE SHEET**

As of 30 September 2025

Unit: VND

ITEMS	Code	Note	30/09/2025	01/01/2025
<b>A - CURRENT ASSETS</b>	<b>100</b>		<b>221.216.515.930</b>	<b>220.888.687.606</b>
<b>I. Cash and cash equivalents</b>	<b>110</b>	<b>V.1</b>	<b>47.283.839.557</b>	<b>52.415.209.032</b>
1. Cash	111		14.283.839.557	17.415.209.032
2. Cash equivalents	112		33.000.000.000	35.000.000.000
<b>II. Short-term investments</b>	<b>120</b>		<b>57.000.000.000</b>	<b>9.000.000.000</b>
1. Trading securities	121		-	-
2. Provisions for devaluation of trading securities	122		-	-
3. Held-to-maturity investments	123	V.2	57.000.000.000	9.000.000.000
<b>III. Short-term receivables</b>	<b>130</b>		<b>113.115.444.412</b>	<b>150.469.635.091</b>
1. Short-term trade receivables	131	V.4a	130.500.240.221	166.725.006.046
2. Short-term prepayments to suppliers	132	V.5	5.275.968.937	6.031.978.796
3. Short-term inter-company receivables	133		-	-
4. Receivable according to the progress of construction contract	134		-	-
5. Receivables for short-term loans	135		-	-
6. Other short-term receivables	136	V.6	4.256.739.581	3.550.629.576
7. Allowance for short-term doubtful debts	137	V.7	(26.917.504.327)	(25.837.979.327)
8. Deficit assets for treatment	139		-	-
<b>IV. Inventories</b>	<b>140</b>		<b>3.105.215.881</b>	<b>8.041.680.217</b>
1. Inventories	141	V.8	3.105.215.881	8.041.680.217
2. Allowance for inventories	149		-	-
<b>V. Other current assets</b>	<b>150</b>		<b>712.016.080</b>	<b>962.163.266</b>
1. Short-term prepaid expenses	151	V.9	712.016.080	962.163.266
2. Deductible VAT	152		-	-
3. Taxes and other receivables from the State	153		-	-
4. Trading Government bonds	154		-	-
5. Other current assets	155		-	-

**POWER ENGINEERING CONSULTING JOINT STOCK COMPANY 4**

Address: No. 11 Hoang Hoa Tham, Nha Trang Ward, Khanh Hoa Province

INTERIM FINANCIAL STATEMENTS

For the quarter ended 30 September 2025

Interim balance sheet (cont.)

ITEMS	Code	Note	30/09/2025	01/01/2025
<b>B- NON-CURRENT ASSETS</b>	<b>200</b>		<b>153.830.860.112</b>	<b>153.639.985.967</b>
<b>I. Long-term receivables</b>	<b>210</b>		<b>204.818.300</b>	<b>227.318.300</b>
1. Long-term trade receivables	211	V.4b	1.689.581.121	1.689.581.121
2. Long-term prepayments to suppliers	212		-	-
3. Working capital in affiliates	213		-	-
4. Long-term inter-company receivable	214		-	-
5. Receivables for long-term loans	215		-	-
6. Other long-term receivables	216		48.000.000	70.500.000
7. Allowance for long-term doubtful debts	219	V.7	(1.532.762.821)	(1.532.762.821)
<b>II. Fixed assets</b>	<b>220</b>		<b>41.611.162.277</b>	<b>20.450.407.058</b>
1. Tangible fixed assets	221	V.10	28.062.560.550	6.236.966.707
- <i>Historical cost</i>	222		73.133.015.246	48.494.616.455
- <i>Accumulated depreciation</i>	223		(45.070.454.696)	(42.257.649.748)
2. Financial leased assets	224		-	-
- <i>Historical cost</i>	225		-	-
- <i>Accumulated depreciation</i>	226		-	-
3. Intangible fixed assets	227	V.11	13.548.601.727	14.213.440.351
- <i>Initial cost</i>	228		23.474.416.583	23.474.416.583
- <i>Accumulated amortization</i>	229		(9.925.814.856)	(9.260.976.232)
<b>III. Investment property</b>	<b>230</b>		-	-
- Historical costs	231		-	-
- Accumulated depreciation	232		-	-
<b>IV. Long-term assets in process</b>	<b>240</b>		-	<b>21.995.904.067</b>
1. Long-term work in process	241		-	-
2. Construction-in-progress	242	V.12	-	21.995.904.067
<b>V. Long-term financial investments</b>	<b>250</b>	<b>V.3</b>	<b>110.521.580.931</b>	<b>110.521.580.931</b>
1. Investments in subsidiaries	251		-	-
2. Investments in joint ventures and associates	252		103.850.000.000	103.850.000.000
3. Investments in other entities	253		7.091.640.000	7.091.640.000
4. Provisions for devaluation of long-term financial investments	254		(420.059.069)	(420.059.069)
5. Held-to-maturity investments	255		-	-
<b>VI. Other non-current assets</b>	<b>260</b>		<b>1.493.298.604</b>	<b>444.775.611</b>
1. Long-term prepaid expenses	261	V.9	1.493.298.604	444.775.611
2. Deferred income tax assets	262		-	-
3. Long-term components and spare parts	263		-	-
4. Other non-current assets	268		-	-
<b>TOTAL ASSETS</b>	<b>270</b>		<b>375.047.376.042</b>	<b>374.528.673.573</b>

**POWER ENGINEERING CONSULTING JOINT STOCK COMPANY 4**

Address: No. 11 Hoang Hoa Tham, Nha Trang Ward, Khanh Hoa Province

**INTERIM FINANCIAL STATEMENTS**

For the quarter ended 30 September 2025

**Interim balance sheet (cont.)**

ITEMS	Code	Note	30/09/2025	01/01/2025
<b>C - LIABILITIES</b>	<b>300</b>		<b>106.376.106.365</b>	<b>109.790.600.363</b>
<b>I. Current liabilities</b>	<b>310</b>		<b>106.376.106.365</b>	<b>109.790.600.363</b>
1. Short-term trade payables	311	V.13	17.182.463.136	15.651.577.176
2. Short-term advances from customers	312	V.14	38.215.092.470	21.802.762.021
3. Taxes and other obligations to the State Budget	313	V.15	2.758.145.271	7.702.044.578
4. Payables to employees	314	V.16	31.274.320.623	46.971.640.784
5. Short-term accrued expenses	315	V.17	2.452.008.207	5.811.083.925
6. Short-term inter-company payable	316		-	-
7. Payable according to the progress of construction contracts	317		-	-
8. Short-term unearned revenue	318		-	-
9. Other short-term payables	319	V.18	4.178.997.323	3.186.554.764
10. Short-term borrowings and financial leases	320	V.19	-	-
11. Provisions for short-term payables	321		-	-
12. Bonus and welfare funds	322	V.20	10.315.079.335	8.664.937.115
13. Price stabilization fund	323		-	-
14. Trading Government bonds	324		-	-
<b>II. Long-term liabilities</b>	<b>330</b>		<b>-</b>	<b>-</b>
1. Long-term trade payables	331		-	-
2. Long-term advances from customers	332		-	-
3. Long-term accrued expenses	333		-	-
4. Inter-company payables for working capital	334		-	-
5. Long-term inter-company payables	335		-	-
6. Long-term unearned revenue	336		-	-
7. Other long-term payables	337		-	-
8. Long-term borrowings and financial leases	338		-	-
9. Convertible bonds	339		-	-
10. Preferred shares	340		-	-
11. Deferred income tax liability	341		-	-
12. Provisions for long-term payables	342		-	-
13. Science and technology development fund	343		-	-

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**POWER ENGINEERING CONSULTING JOINT STOCK COMPANY 4**

Address: No. 11 Hoang Hoa Tham, Nha Trang Ward, Khanh Hoa Province

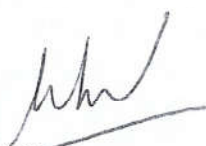
**INTERIM FINANCIAL STATEMENTS**

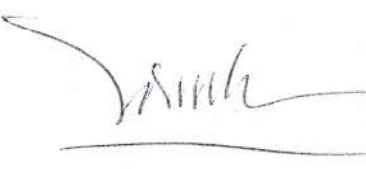
For the quarter ended 30 September 2025

**Interim balance sheet (cont.)**

ITEMS	Code	Note	30/09/2025	01/01/2025
<b>D - OWNER'S EQUITY</b>	<b>400</b>		<b>268.671.269.677</b>	<b>264.738.073.210</b>
<b>I. Owner's equity</b>	<b>410</b>	<b>V.21</b>	<b>268.671.269.677</b>	<b>264.738.073.210</b>
1. Capital	411		198.460.160.000	198.460.160.000
- Ordinary shares carrying voting rights	411a		198.460.160.000	198.460.160.000
- Preferred shares	411b		-	-
2. Share premiums	412		-	-
3. Bond conversion options	413		-	-
4. Other sources of capital	414		-	-
5. Treasury stocks	415		(745.850.060)	(745.850.060)
6. Differences on asset revaluation	416		-	-
7. Foreign exchange differences	417		-	-
8. Investment and development fund	418		37.619.283.781	31.482.333.781
9. Business arrangement supporting fund	419		-	-
10. Other funds	420		-	-
11. Retained earnings	421		33.337.675.956	35.541.429.489
- Retained earnings accumulated to the end of the previous period	421a		22.908.683.489	35.541.429.489
- Retained earnings of the current period	421b		10.428.992.467	-
12. Construction investment fund	422		-	-
<b>II. Other sources and funds</b>	<b>430</b>		<b>-</b>	<b>-</b>
1. Sources of expenditure	431		-	-
2. Fund to form fixed assets	432		-	-
<b>TOTAL LIABILITIES AND OWNER'S EQUITY</b>	<b>440</b>		<b>375.047.376.042</b>	<b>374.528.673.573</b>

Khanh Hoa, 20th October 2025

  
 Nguyen Vu Anh Tho  
 Preparer

  
 Tran Le Thanh Binh  
 Chief Accountant

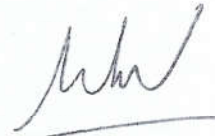


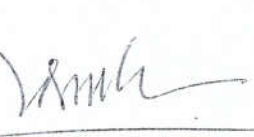
  
 Tran Cao Hy  
 General Director

INTERIM INCOME STATEMENT  
 Quarter III/2025

Unit: VND

ITEMS	Code	Note	Quarter III		Accumulated from the beginning of the year to the end of the current period	
			2025	2024	2025	2024
1. Sales	01	VI.1	69.320.165.776	34.069.942.841	167.411.715.255	93.018.898.043
2. Sales deductions	02		-	-	-	-
3. Net sales	10		69.320.165.776	34.069.942.841	167.411.715.255	93.018.898.043
4. Cost of sales	11	VI.2	52.441.904.194	25.145.356.516	127.634.014.240	68.164.837.883
5. Gross profit/ (loss)	20		16.878.261.582	8.924.586.325	39.777.701.015	24.854.060.160
6. Financial income	21	VI.3	878.410.421	351.049.231	2.305.823.944	1.721.270.149
7. Financial expenses	22	VI.4	-	194.157.198	57.553.685	194.157.198
In which: Loan interest expenses	23		-	-	-	-
8. Selling expenses	25		-	-	-	-
9. General and administration expenses	26	VI.5	12.022.578.234	6.326.419.560	28.415.740.115	18.471.228.104
10. Net operating profit/ (loss)	30		5.734.093.769	2.755.058.798	13.610.231.159	7.909.945.007
11. Other income	31	VI.6	22.450.000	-	150.883.984	98.976.363
12. Other expenses	32	VI.7	228.365.908	398.934.813	708.158.679	508.144.053
13. Other profit/(loss)	40		(205.915.908)	(398.934.813)	(557.274.695)	(409.167.690)
14. Total accounting profit/ (loss) before tax	50		5.528.177.861	2.356.123.985	13.052.956.464	7.500.777.317
15. Current income tax expenses	51	V.15	1.003.933.800	615.392.420	2.623.963.997	1.739.924.889
16. Deferred income tax expenses	52		-	-	-	-
17. Profit/ (loss) after tax	60		<u>4.524.244.061</u>	<u>1.740.731.565</u>	<u>10.428.992.467</u>	<u>5.760.852.428</u>
18. Earnings per share	70	VI.8	<u>229</u>	<u>88</u>	<u>527</u>	<u>292</u>
19. Diluted earnings per share	71		<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>

  
 Nguyen Vu Anh Tho  
 Preparer

  
 Tran Le Thanh Binh  
 Chief Accountant

Khanh Hoa, 20th October 2025  
  
 Tran Cao Hy  
 General Director

**POWER ENGINEERING CONSULTING JOINT STOCK COMPANY 4**

Address: No. 11 Hoang Hoa Tham, Nha Trang Ward, Khanh Hoa Province

**INTERIM FINANCIAL STATEMENTS**

For the quarter ended 30 September 2025

**INTERIM CASH FLOW STATEMENT**

(Indirect method)

Quarter III/2025

Unit: VND

ITEMS	Code	Note	Accumulated from the beginning of the year to the end of the current period	
			Current year	Previous year
<b>I. Cash flows from operating activities</b>				
1. Profit/ (loss) before tax	01		13.052.956.464	7.500.777.317
2. Adjustments				
- Depreciation of fixed assets and investment properties	02		3.477.643.572	3.358.513.734
- Provisions and allowances	03		1.079.525.000	-
- Exchange gain/ (loss) due to revaluation of monetary items in foreign currencies	04		-	-
- Gain/ (loss) from investing activities	05		(1.966.009.909)	(1.590.968.855)
- Interest expenses	06		-	-
- Others	07		-	-
3. Operating profit/(loss) before changes of working capital	08		15.644.115.127	9.268.322.196
- Increase/(decrease) of receivables	09		51.930.986.269	55.716.907.018
- Increase/(decrease) of inventories	10		4.936.464.336	(9.767.883.080)
- Increase/ (decrease) of payables	11		(21.240.888.947)	(38.567.369.657)
- Increase/ (decrease) of prepaid expenses	12		(798.375.807)	1.030.506.250
- Increase/ (decrease) of trading securities	13		-	-
- Interests paid	14		-	-
- Corporate income tax paid	15		(2.694.607.180)	(2.991.421.113)
- Other cash inflows	16		17.020.000	5.400.000
- Other cash outflows	17		(4.253.471.000)	(2.381.961.553)
<b>Net cash flows from operating activities</b>	<b>20</b>		<b>43.541.242.798</b>	<b>12.312.500.061</b>
<b>II. Cash flows from investing activities</b>				
1. Purchases and construction of fixed assets and other long-term assets	21		(2.331.841.361)	(5.401.384.751)
2. Proceeds from disposals of fixed assets and other long-term assets	22		-	83.636.363
3. Cash outflow for lending, buying debt instruments of other entities	23		(48.000.000.000)	-
4. Cash recovered from lending, selling debt instruments of other entities	24		-	-
5. Investments into other entities	25		-	-
6. Withdrawals of investments in other entities	26		-	-
7. Interest earned, dividends and profits received	27		1.659.229.088	1.303.370.847
<b>Net cash flows from investing activities</b>	<b>30</b>		<b>(48.672.612.273)</b>	<b>(4.014.377.541)</b>

**POWER ENGINEERING CONSULTING JOINT STOCK COMPANY 4**

Address: No. 11 Hoang Hoa Tham, Nha Trang Ward, Khanh Hoa Province

**INTERIM FINANCIAL STATEMENTS**

For the quarter ended 30 September 2025

**Interim cash flow statement (cont.)**

ITEMS	Code	Note	Accumulated from the beginning of the year to the end of the current period	
			Current year	Previous year
<b>III. Cash flows from financing activities</b>				
1. Proceeds from issuing stocks and capital contributions from owners	31		-	-
2. Repayment for capital contributions and re-purchases of stocks already issued	32		-	-
3. Proceeds from borrowings	33		-	-
4. Repayment for loan principal	34		-	-
5. Payments for financial leased assets	35		-	-
6. Dividends and profit paid to the owners	36		-	-
<i>Net cash flows from financing activities</i>	<b>40</b>		<u>-</u>	<u>-</u>
<b>Net cash flows during the period</b>	<b>50</b>		<b>(5.131.369.475)</b>	<b>8.298.122.520</b>
<b>Beginning cash and cash equivalents</b>	<b>60</b>	V.1	<b>52.415.209.032</b>	<b>42.444.637.336</b>
Effects of fluctuations in foreign exchange rates	61		-	-
<b>Ending cash and cash equivalents</b>	<b>70</b>	V.1	<u><b>47.283.839.557</b></u>	<u><b>50.742.759.856</b></u>

Khanh Hoa, 20th October 2025



*Nguyễn Thị Thanh Hoa*  
 \_\_\_\_\_  
 Nguyen Thi Thanh Hoa  
 Preparer

*Trần Lê Thanh Bình*  
 \_\_\_\_\_  
 Tran Le Thanh Binh  
 Chief Accountant

*Trần Cao Hy*  
 \_\_\_\_\_  
 Tran Cao Hy  
 General Director

# POWER ENGINEERING CONSULTING JOINT STOCK COMPANY 4

Address: 11 Hoang Hoa Tham - Nha Trang Ward - Khanh Hoa Province - Vietnam

INTERIM FINANCIAL STATEMENTS

For the quarter ended 30 September 2025

Notes to the Interim Financial Statements (cont.)

## NOTES TO THE INTERIM FINANCIAL STATEMENTS

For the quarter ended 30 September 2025

### I. GENERAL INFORMATION

#### 1. Ownership form

Power Engineering Consulting Joint Stock Company 4 (hereinafter referred to as “the Company”) is a joint stock company.

#### 2. Operating field

Consulting service.

#### 3. Principal activities

The Company’s principal activities is to consult, survey and design power.

#### 4. Normal operating cycle

Normal operating cycle of the Company is within 12 months.

#### 5. Effects of the Company’s operations during the period on the Interim Financial Statements

#### 6. Structure of the Company

##### *Associates*

The Company has only invested into Buon Don Hydropower Joint Stock Company located at floor 7, Biet Dien Hotel, No. 1 Ngo Quyen, Buon Ma Thuot Ward, Dak Lak Province. Its principal business activities are to manufacture and trade electricity. As of the balance sheet date, capital contribution rate of the Company at this associate is 31%, rate of voting right and rate of possessing right at this associate are equivalent to capital contribution rate.

##### *Affiliates that have not been granted Business Certificates and can do accounting works dependently*

Name of company	Address
Branch in the Northern	Lot 3 - TT4 Lane 183 - Hoang Van Thai Town - Khuong Liet Ward - Ha Noi City
Branch in the Southern	46/9 Tran Quy Khoach - Tan Dinh Ward - Ho Chi Minh City

#### 7. Statement on information comparability on the Interim Financial Statements

#### 8. Employees

As of 30/09/2025, there have been 385 employees working for the Company (at the beginning of the year: 403 employees).

### II. FISCAL YEAR AND ACCOUNTING CURRENCY

#### 1. Fiscal year

The fiscal year of the Company is from 1 January to 31 December annually.

#### 2. Accounting currency unit

The accounting currency unit is VND because payments and receipts of the Company are primarily made in VND.

### III. ACCOUNTING STANDARDS AND SYSTEM

*These notes form an integral part of and should be read in conjunction with the Interim Financial Statements*



# POWER ENGINEERING CONSULTING JOINT STOCK COMPANY 4

Address: 11 Hoang Hoa Tham - Nha Trang Ward - Khanh Hoa Province - Vietnam

INTERIM FINANCIAL STATEMENTS

For the quarter ended 30 September 2025

Notes to the Interim Financial Statements (cont.)

## 1. Accounting Standards and System

The Company applies the Vietnamese Accounting Standards and System which were issued together with the Circular No. 200/2014/TT-BTC dated 22 December 2014 as well as other Circulars guiding the implementation of Vietnamese Accounting Standards of the Ministry of Finance in the preparation and presentation of Interim Financial Statements.

## 2. Statement on the compliance with the Accounting Standards and System

The Board of Directors ensures to follow all the requirements of the Vietnamese Accounting Standards and System, which were issued together with the Circular No. 200/2014/TT-BTC dated 22 December 2014 as well as other Circulars guiding the implementation of Vietnamese Accounting Standards of the Ministry of Finance in the preparation and presentation of Interim Financial Statements.

## IV. ACCOUNTING POLICIES

### 1. Accounting convention

All the Financial Statements are prepared on the accrual basis (except for the information related to cash flows).

### 2. Foreign currency transactions

Transactions in foreign currencies are converted at the actual exchange rates ruling as of the transaction dates. The ending balances of monetary items in foreign currencies are converted at the actual exchange rates ruling as of the balance sheet date.

Foreign exchange differences arisen from foreign currency transactions during the year shall be included into financial income or financial expenses. Foreign exchange differences due to the revaluation of ending balances of the monetary items in foreign currencies after offsetting their positive differences against negative differences shall be included into financial income or financial expenses.

The exchange rate used to convert foreign currency transactions is the actual exchange rate ruling as at the time of these transactions. The actual exchange rates applied to foreign currency transactions are as follows:

- For the foreign currency trading contract (including spot contract, forward contract, future contract, option contract, currency swap): the exchange rate stipulated in the contracts of trading foreign currency between the Company and the Bank.
- For the capital contribution or receipt of capital contribution: buying rate of the commercial bank where the company opens account to receive the contributed capital from investors as at the date of capital contribution.
- For receivables: the buying rate as at the time of transaction of the commercial bank where the company nominates the customers for payments.
- For payables: the selling rate ruling as at the time of transaction of the commercial bank where the company supposes to make payments.
- For acquisition of assets or immediate payments in foreign currency (not included into payable accounts): the buying rate of the commercial bank where the company makes payments.

The exchange rate used to revalue the balance of monetary items in foreign currencies as of the balance sheet date is determined in line with the following principles:

- For foreign currency deposits: the buying rate of the bank where the Company opens its foreign currency account.

### 3. Cash and cash equivalents



## POWER ENGINEERING CONSULTING JOINT STOCK COMPANY 4

Address: 11 Hoang Hoa Tham - Nha Trang Ward - Khanh Hoa Province - Vietnam

INTERIM FINANCIAL STATEMENTS

For the quarter ended 30 September 2025

Notes to the Interim Financial Statements (cont.)

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Cash include cash on hand and demand deposits. Cash equivalents are short-term investments of which the due dates cannot exceed 3 months from the dates of the investments and the convertibility into cash is easy, and which do not have a lot of risks in the conversion into cash as of the balance sheet date.

#### 4. Financial investments

##### *Held-to-maturity investments*

Investments are classified as held-to-maturity investments that the Company intends and is able to hold to maturity. Held-to-maturity investments include term deposits (including debentures and promissory note), bonds, preferred shares that the issuer are required to re-purchases at a certain date in the future and held-to-maturity loans for the purpose of receiving periodical interest as well as other held-to-maturity investments.

Held-to-maturity investments are initially recognized at cost including the purchase cost and other transaction costs. After initial recognition, these investments are recorded at recoverable value. Interest from these held-to-maturity investments after acquisition date is recognized in the profit or loss on the basis of the interest income to be received. Interests arising prior to the Company's acquisition of held-to-maturity investments are recorded as a decrease in the costs as at the acquisition time.

When there are reliable evidences proving that a part or the whole investment cannot be recovered and the loss are reliably determined, the loss is recognized as financial expenses during the year while the investment value is derecognized.

##### *Investments in associates*

###### *Associates*

An associate is an entity which the Company has significant influence but not the control to govern the financial and operating policies. Significant influence is the right to participate in making the associate's financial and operating policies but not control those policies.

###### *Initial costs*

Investments in associates are initially recognized at costs, including the cost of purchase or capital contributions plus other directly attributable transaction cost. In case of investment in non-monetary assets, the costs of the investment are recognized at the fair value of non-monetary assets at the arising time.

Dividends and profits of the periods prior to the purchase of investments are recorded as a decrease in value of such investments. Dividends and profit of the periods after the purchase of investments are recorded into the Company's revenues. Particularly, the dividends paid in form of shares are not recorded as an increase in values, but the increasing quantity is followed up.

##### *Provisions for impairment of investments associates*

Provisions for impairment of investments associates is made when the associates suffer from losses at the rate equal to the difference between the actual capital invested by investors in associates and the actual owner's equity multiplying (x) by the Company's rate of capital contribution over the total actual capital invested by investors in associates. If the associates are consolidated into Consolidated Financial Statements, the basis for impairment provisions is the Consolidated Financial Statements.

Increases/ (decreases) in the provisions for impairment of investments in associates are recorded into "Financial expenses" as of the balance sheet date.

##### *Investments in equity instruments of other entities*

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Investments in equity instruments of other entities include such investments in equity instruments that do not enable the Company to have the control, joint control or significant influence on these entities.

Investments in equity instruments of other entities are initially recognized at costs, including cost of purchase plus other directly attributable transaction costs. Values of these investments are derecognized for dividends and profits arising in the periods prior to the acquisition of such investments. Dividends and profit arising in the periods after the acquisition of investments are recorded into the Company's revenue. Particularly, the dividends paid in form of shares are not recorded as an increase in values, but the increasing quantity of shares is followed up.

Provisions for impairment of investments in equity instruments of other entities are made as follows:

- For investments in listed shares or fair value of investments which is reliably measured, provisions are made on the basis of the market value of shares.
- For investments of which the fair value cannot be measured at the time of reporting, provisions are made on the basis of the losses suffered by investees, at the rate equal to the difference between the actual capital invested by investors and the actual owner's equity multiplying (x) by the Company's rate of capital contribution over the total actual capital invested by investors in these investees.

Increases/ (decreases) in the provisions for impairment of investments in equity instruments of other entities are recorded into "Financial expenses" as of the balance sheet date.

### 5. Receivables

Receivables are recognized at the carrying amounts less allowances for doubtful debts.

The classification of receivables as trade receivables and other receivables is made according the following principles:

- Trade receivables reflect receivables concerning the commercial nature arising from purchase and sale transactions between the Company and customers who are independent to the Company, inclusive of receivables for the exports entrusted to other entities.
- Other receivables reflect receivables not concerning the commercial nature and irrelevant to purchase and sale transactions.

Allowance is made for each doubtful debt on the basis of the estimated loss.

Increases/(decreases) in the obligatory allowance for doubtful debts as of the balance sheet date are recorded into "General and administration expenses".

### 6. Inventories

Inventories are recognized at the lower of cost or net realizable value.

Cost of inventories is determined as follows:

- For materials and merchandises: Costs comprises costs of purchases and other directly relevant costs incurred in bringing the inventories to their present location and conditions.
- Work-in-process: Costs only comprises main materials, labors and other directly relevant costs.

Stock-out costs are determined in accordance with the weighted average method and recorded in line with the perpetual method.

Net realizable value is the estimated selling price of inventories in the ordinary course of business less the estimated costs of completion and the estimated costs necessary to make the sale.

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Allowance for inventories is recognized for each type of inventories when their costs are higher than their net realizable values. For services in progress, allowance is recognized for each type of services at their own specific prices. Increases/(decreases) in the obligatory allowance for inventories as of the balance sheet date are recorded into "Costs of sales".

### 7. Prepaid expenses

Prepaid expenses comprise actual expenses arising and relevant to financial performance in several accounting periods. Prepaid expenses of the Company include tools and other expenses. These prepaid expenses are allocated over the prepayment period or period of corresponding economic benefits generated from these expenses.

#### *Tools*

Expenses of tools being put into use are allocated into expenses in accordance with the straight-line method for the maximum period of 2 years.

#### *Other expenses*

Expenses of fixed asset repairs and other expenses arising are allocated into expenses during the period in accordance with the straight-line method for the maximum period of 2 years.

### 8. Tangible fixed assets

Tangible fixed assets are determined by their historical costs less accumulated depreciation. Historical costs of tangible fixed assets include all the expenses paid by the Company to bring the asset to its working condition for its intended use. Other expenses arising subsequent to initial recognition are included into historical costs of fixed assets only if it can be clearly demonstrated that the expenditure has resulted in future economic benefits expected to be obtained from the use of these assets. Those which do not meet the above conditions will be recorded into operation costs during the period.

When a tangible fixed asset is sold or disposed, its historical cost and accumulated depreciation are written off, then any gain or loss arising from such disposal is included in the income or the expenses during the period.

Tangible fixed assets are depreciated in accordance with the straight-line method over their estimated useful lives. The depreciation years applied are as follows:

<u>Fixed assets</u>	<u>Years</u>
Buildings and structures	05 - 25
Machinery and equipment	03 - 10
Vehicles	06
Office equipment	03 - 05

### 9. Intangible fixed assets

Intangible fixed assets are determined by their initial costs less accumulated amortization.

Initial costs of intangible fixed assets include all the costs paid by the Company to bring the asset to its working condition for its intended use. Other costs relevant to intangible fixed assets arising subsequent to initial recognition are included into operation costs during the period only if these costs are associated with a specific intangible fixed asset and result in future economic benefits expected to be obtained from the use of these assets.

When an intangible fixed asset is sold or disposed, its initial costs and accumulated amortization are written off, then any gain or loss arising from such disposal is included in the income or the expenses during the period.

The Company's intangible fixed assets include:

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### *Land use right*

Land use right includes all the actual expenses paid by the Company directly related to the land being used such as expenses to obtain the land use right, expenses for house removal, land clearance and ground leveling, registration fees, etc. Long-term land use right granted by the State is determined in line with documents of enterprise valuation so as to equitization as of 31 December 2005.

Fixed-term land use right is amortized over the land using period. Long-term land use right is not amortized.

### *Computer software*

Expenses related to computer software, which is not a part associated with the relevant hardware, will be capitalized. Initial costs of computer software include all the expenses paid by the Company until the date the software is put into use. Computer software is amortized in accordance with the straight-line method for the period from 3 to 5 years.

## 10. Construction-in-progress

Construction-in-progress reflects the expenses (including relevant loan interest expenses following the accounting policies of the Company) directly related to the construction of plants and the installation of machinery and equipment to serve for production, leasing, and management as well as the repair of fixed assets, which have not yet been complete. Assets in the progress of construction and installation are recorded at historical costs and not depreciated.

## 11. Payables and accrued expenses

Payables and accrued expenses are recorded based on the amounts payable for goods and services already used. Accrued expenses are recorded based on reasonable estimates for the amounts payable.

The classification of payables as trade payables, accrued expenses and other payables is made on the basis of following principles:

- Trade payables reflect payables of commercial nature arising from the purchase of goods, services, or assets and the seller is an independent entity with the Company, including payables for import through entrustment.
- Accrued expenses reflect expenses for goods, services received from suppliers or supplied to customers but have not been paid, invoiced or lack of accounting records and supporting documents; pay on leave payable to employees; and accrual of operation expenses.
- Other payables reflect payables of non-commercial nature and irrelevant to purchase, sales of goods or provisions of services.

The payables and accrued expenses are classified as short-term and long-term items in the Interim Balance Sheet on the basis of their remaining period as of the balance sheet date.

## 12. Owner's equity

### *Share capital*

Capital is recorded according to the actual amounts invested by shareholders.

### *Treasury shares*

When a share capital in the owner's equity is re-purchased, the amount payable including the expenses related to the transaction is recorded as treasury shares and a corresponding decrease in owner's equity then is recognized. When this share capital is re-issued, the difference between the re-issuance price and carrying value of treasury shares is recorded in share premiums.

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### 13. Profit distribution

Profit after tax is distributed to the shareholders after appropriation for funds under the Charter of the Company as well as legal regulations and approved by the Shareholders Meeting.

The distribution of profits to the shareholders is made with consideration toward non-cash items in the retained earnings that may affect cash flows and payment of dividends such as profit due to revaluation of assets contributed as investment capital, profit due to revaluation of monetary items, financial instruments and other non-cash items.

Dividends are recorded as payables upon approval of the Shareholders' Meeting and Decision of the Board of Management regarding dividends payment.

### 14. Recognition of sales and income

#### *Sales of rendering services*

Sales of rendering services shall be recognized when all of the following conditions are satisfied:

- The amount of sales can be measured reliably. When the contract stipulates that the buyer is entitled to return the services rendered under specific conditions, sales is recognized only when these specific conditions are no longer existed and the buyer is not entitled to return the services rendered.
- The Company received or shall probably receive the economic benefits associated with the rendering of services.
- The stage of completion of the transaction at the end of reporting period can be measured reliably.
- The costs incurred for the transaction and the costs to complete the transaction can be measured reliably.

In the case that the services are provided in several accounting periods, the determination of sales is done on the basis of the stage of completion as of the balance sheet date.

#### *Interest*

Interest is recorded, based on the term and the actual interest rate applied in each particular period.

#### *Dividends and profit shared*

Dividends and profit shared are recognized when the Company has the right to receive dividends or profit from the capital contribution. Particularly, the dividends paid in form of shares are not recorded into income, but the increasing quantity is followed up.

### 15. Construction contracts

Construction contract is a agreement contract to construct a assets or a group of assets tightly relating or depending in respect of design, technology, function or those use purpose.

When the results from the contract implementations are reliably estimated:

- For the contracts stipulating that the contractors are paid according to the planned progress, income and expenses related to these contracts are recognized correspondingly to the works already completed as determined by the company itself.
- For the contracts stipulating that the contractors are paid according to the works actually done, income and expenses related to these contracts are recognized correspondingly to the works already completed as confirmed during the period in the invoices made by the customers.

Increases/(decreases) in revenue of the works done, compensation receivable and other receivables are only recognized upon the agreement with customers.

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When the outcome of the construction contracts cannot be estimated reliably:

- Contract revenue is recognized only to the extent that contract costs incurred are expected to be reliably recoverable.
- Contract costs are only recognized as actually incurred.

The difference between the accumulated revenue from the construction contract already recognized and the accumulated amount in the invoices according to the planned progress of contract is recognized as an amount receivable or an amount payable according to the planned progress of implementation of the construction contracts.

## 16. Expenses

Expenses are those that result in outflows of the Corporation's economic benefits and are recorded at the time of transactions or when incurrence of the transaction is reliable regardless of whether payment for expenses is made or not.

Expenses and their corresponding revenues are simultaneously recognized in accordance with matching principle. In the event that matching principle conflicts with prudence principle, expenses are recognized based on the nature and regulations of accounting standards in order to guarantee that transactions can be fairly and truly reflected.

## 17. Corporate income tax

Corporate income tax expenses includes current income tax and deferred income tax.

### *Current income tax*

Current income tax is the tax amount computed based on the taxable income. Taxable income is different from accounting profit due to the adjustments of temporary differences between tax and accounting figures, non-deductible expenses as well as those of non-taxable income and losses brought forward.

### *Deferred income tax*

Deferred income tax is the amount of corporate income tax payable or refundable due to temporary differences between book values of assets and liabilities serving the preparation of the financial statements and the values for tax purposes. Deferred income tax liabilities are recognized for all the temporary taxable differences. Deferred income tax assets are recorded only when there is an assurance on the availability of taxable income in the future against which the temporarily deductible differences can be used.

Carrying values of deferred corporate income tax assets are considered as of the balance sheet date and will be reduced to the rate that ensures enough taxable income against which the benefits from part of or all of the deferred income tax can be used. Deferred corporate income tax assets, which have not been recorded before, are considered as of the balance sheet date and are recorded when there is certainly enough taxable income to use these unrecognized deferred corporate income tax assets.

Deferred income tax assets and deferred income tax liabilities are determined at the estimated rate to be applied in the year when the assets are recovered or the liabilities are settled based on the effective tax rates as of the balance sheet date. Deferred income tax is recognized in the income statement. In the case that deferred income tax is related to the items of the owner's equity, corporate income tax will be included in the owner's equity.

The Company shall offset deferred tax assets and deferred tax liabilities if, and only if:

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- The Company has the legal right to offset current income tax assets against current income tax liabilities; and
- Deferred income tax assets and deferred income tax liabilities are relevant to corporate income tax which is under the management of one tax authority either:
  - Of the same subject to corporate income tax; or
  - The Company has intention to pay current income tax liabilities and current income tax assets on a net basis or recover tax assets and settle tax liability simultaneously in each future period to the extent that the majority of deferred income tax liabilities or deferred income tax assets are paid or recovered.

**18. Related parties**

A party is considered a related party of the company in case that party is able to control the Company or to cause material effects on the financial decisions as well as the operations of the Company. A party is also considered a related party of the Company in case that party is under the same control or is subject to the same material effects.

Considering the relationship of related parties, the nature of relationship is focused more than its legal form.

**V. ADDITIONAL INFORMATION ON THE ITEMS OF THE INTERIM BALANCE SHEET****1. Cash and cash equivalents**

	<u>Ending balance</u>	<u>Beginning balance</u>
Cash on hand	378.491.078	69.577.000
Demand deposits in bank	13.905.348.479	17.345.632.032
Cash equivalents (time deposits of which the principal maturity is under 3 months)	33.000.000.000	35.000.000.000
<b>Total</b>	<b><u>47.283.839.557</u></b>	<b><u>52.415.209.032</u></b>

**2. Held-to-maturity investments**

These are bank deposits from 6 months.

**3. Financial investments**

The Company's financial investments only have capital contribution into other entities, details are as follows:

	Ending balance			Beginning balance		
	Original costs	Allowance	Fair value	Original costs	Allowance	Fair value
<i>Investment into associates</i>						
Buon Don Hydropower Joint Stock Company <sup>(i)</sup>	103.850.000.000	-	489.090.695.200	103.850.000.000	-	462.149.258.600
<i>Capital contribution into other entities</i>						
- Son Giang Power Joint Stock Company <sup>(ii)</sup>	5.000.000.000	-		5.000.000.000	-	
- EVN International Joint Stock Company	1.050.000.000	-	2.499.000.000	1.050.000.000	-	2.289.000.000

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	Ending balance			Beginning balance		
	Original costs	Allowance	Fair value	Original costs	Allowance	Fair value
- Khanh Hoa - Ha Noi Development Investment Joint Stock Company	1.041.640.000	(420.059.069)		1.041.640.000	(420.059.069)	
<b>Total</b>	<b>110.941.640.000</b>	<b>(420.059.069)</b>		<b>110.941.640.000</b>	<b>(420.059.069)</b>	

- (i) Pursuant to the 11<sup>th</sup> amended Business Registration Certificate No. 6000884487 dated 29<sup>th</sup> September 2023 granted by Department of Planning and Investment of Daklak Province, the Company has invested into Buon Don Hydropower Joint Stock Company at proportion of 31% of charter capital (20.724.182 shares).  
The fair value of investment into Buon Don Hydropower Joint Stock Company (stock code: BSA) and EVN International Joint Stock Company (stock code: EIC) is determined based on the listed price at the end of the accounting quarter.

**4. Short-term/ long-term trade receivables****4a. Short-term trade receivables**

	Ending balance	Beginning balance
<b>Receivables from related parties</b>	<b>83.734.356.396</b>	<b>96.375.382.930</b>
Southern Power Projects Management Board	20.068.427.554	9.802.129.547
Central Power Projects Management Board	19.661.683.378	36.040.916.566
Northern Power Projects Management Board	19.188.592.746	16.827.859.384
Vietnam Electricity Power Projects Management Board No. 3	6.804.014.314	5.694.072.041
Vietnam Electricity Power Projects Management Board No.1	4.282.890.632	9.386.963.204
Nghi Son Thermal Power Company	2.537.085.000	1.309.874.334
Power Transmission Company No.1	1.978.544.151	899.613.060
Vietnam Electricity Power Projects Management Board No. 2	1.762.560.506	2.264.238.470
Vinh Tan Thermal Power Project Management Board	1.137.467.759	1.137.467.759
Ialy Hydropower Company	1.046.730.109	2.250.890.109
Power Transmission Project Management Board	958.888.415	3.794.758.108
Central Rural Electricity Project Management Board	890.252.406	890.252.406
HCMC Grid Project Management Board	867.550.073	1.003.347.579
EVNGENCO I	787.670.262	787.670.262
Power Transmission Company No.3	355.513.926	384.332.865
Uong Bi Thermal Power Company	331.482.857	331.482.857
Vinh Tan Thermal Power Factory 4	269.443.330	9.443.330
Pha Lai Thermal Power JSC	234.000.000	456.387.336
Central Power Network Project Management Board	178.535.408	178.535.408
Mong Duong Thermal Power Company	110.882.016	67.868.127
Hai Phong Thermal Power Joint Stock Company	109.822.614	109.822.614

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	<u>Ending balance</u>	<u>Beginning balance</u>		
Ba Ria Vung Tau Power Company	82.593.002	54.798.365		
Hoa Binh Hydropower Company	33.377.446	333.774.456		
Song Bung Hydropower Company	28.462.147	72.474.243		
An Khe - Ka Nak Hydropower Company	27.886.345	27.886.345		
Vinh Tan Thermal Power Company	-	607.592.593		
Thac Mo Hydropower Joint Stock Company	-	668.800.000		
Song Ba Ha Hydropower Joint Stock Company	-	447.000.000		
Sesan Hydropower Development Company	-	535.131.562		
<b>Receivables from other customers</b>	<b>46.765.883.825</b>	<b>70.349.623.116</b>		
Customers are not belonged to EVN and NPT	46.765.883.825	70.349.623.116		
<b>Total</b>	<b><u>130.500.240.221</u></b>	<b><u>166.725.006.046</u></b>		
<b>4b. Long-term trade receivables</b>				
	<u>Ending balance</u>	<u>Beginning balance</u>		
<b>Receivable from related parties</b>	<b>156.818.300</b>	<b>156.818.300</b>		
Hydropower Project Management Board 2	156.818.300	156.818.300		
<b>Receivable from other customers</b>	<b>1.532.762.821</b>	<b>1.532.762.821</b>		
Nho Que Power Development and Investment JSC	1.532.762.821	1.532.762.821		
<b>Total</b>	<b><u>1.689.581.121</u></b>	<b><u>1.689.581.121</u></b>		
<b>5. Short-term prepayments to suppliers</b>				
	<u>Ending balance</u>	<u>Beginning balance</u>		
<b>Prepayments to related parties</b>	<b>-</b>	<b>-</b>		
<b>Prepayments to other suppliers</b>	<b>5.275.968.937</b>	<b>6.031.978.796</b>		
Ha Dong Surver and Investigate Joint Stock Company	736.320.721	417.153.519		
Hung Dia One-Member Limited Liability Company	677.784.000	-		
Other suppliers	3.861.864.216	4.778.846.513		
<b>Total</b>	<b><u>5.275.968.937</u></b>	<b><u>6.031.978.796</u></b>		
<b>6. Other short-term receivables</b>				
	<u>Ending balance</u>		<u>Beginning balance</u>	
	<u>Amount</u>	<u>Allowance</u>	<u>Amount</u>	<u>Allowance</u>
Employees receivables	230.000.000	-	291.000.000	-
Advances	3.541.654.653	-	2.632.993.260	-
Other short-term receivables	485.084.928	-	626.636.316	-
<b>Total</b>	<b><u>4.256.739.581</u></b>	<b><u>-</u></b>	<b><u>3.550.629.576</u></b>	<b><u>-</u></b>

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	Ending balance		Beginning balance			
	Outstanding period	Original costs	Recoverable amount	Outstanding period	Original costs	Recoverable amount
- La Ngau Hydroelectric JSC		2.481.247.709	-		2.481.247.709	-
- Nho Que Electrical Development and Investment Corporation		1.532.762.821	-		1.532.762.821	-
- General Energy Authority - Ministry of Industry and Trade		1.197.720.894	-		1.197.720.894	-
- Hoi Xuan Investment And Electricity Construction JSC		1.250.878.691	-		1.250.878.691	-
- Trung Nam Thuan Nam Solar Power Company Limited		21.322.825.360	4.828.909.281		23.122.825.360	6.628.909.281
- Trung Nam Dak Lak Wind Power Joint Stock Company		2.834.797.548	1.417.398.774		2.834.797.548	1.417.398.774
- Phuoc Huu Trung Nam Wind Power Joint Stock Company		1.700.000.000	1.025.000.000		2.700.000.000	2.025.000.000
- Trung Nam Construction Investment Corp.		2.159.050.000	1.079.525.000		-	-
- Other Customers		2.321.817.180	-		2.321.817.180	-
<b>Total</b>		<b>36.801.100.203</b>	<b>8.350.833.055</b>		<b>37.442.050.203</b>	<b>10.071.308.055</b>

Fluctuation in provision for bad debts is as follows:

	Accumulated from the beginning of the year to the end of the current period	
	Current year	Previous year
Beginning balance	27.370.742.148	18.597.733.897
Amount additionally made	1.079.525.000	-
<b>Ending balance</b>	<b>28.450.267.148</b>	<b>18.597.733.897</b>

**8. Inventories**

	Ending balance		Beginning balance	
	Original costs	Allowance	Original costs	Allowance
Materials and supplies	230.465.462	-	276.460.278	-
Tools	89.151.614	-	80.575.048	-
Work in progress	2.785.598.805	-	7.684.644.891	-
<b>Total</b>	<b>3.105.215.881</b>	<b>-</b>	<b>8.041.680.217</b>	<b>-</b>

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**9. Prepaid expenses****9.1 Short-term prepaid expenses**

	<u>Ending balance</u>	<u>Beginning balance</u>
Tools	-	-
Other short-term prepaid expenses	712.016.080	962.163.266
<b>Total</b>	<b><u>712.016.080</u></b>	<b><u>962.163.266</u></b>

**9.2 Long-term prepaid expenses**

	<u>Ending balance</u>	<u>Beginning balance</u>
Tools	1.257.132.842	331.300.011
Other long-term prepaid expenses	236.165.762	113.475.600
<b>Total</b>	<b><u>1.493.298.604</u></b>	<b><u>444.775.611</u></b>

**10. Tangible fixed assets**

	<u>Buildings and structures</u>	<u>Machinery and equipment</u>	<u>Vehicles</u>	<u>Office equipment</u>	<u>Total</u>
<b>Historical costs</b>					
Beginning balance	11.167.591.541	15.824.070.887	17.231.461.049	4.271.492.978	48.494.616.455
Purchases during the period	21.762.312.989	2.517.774.074	-	516.942.947	24.797.030.010
Liquidation	-	-	-	-	-
Other decreases	158.631.219	-	-	-	158.631.219
<b>Ending balance</b>	<b><u>32.771.273.311</u></b>	<b><u>18.341.844.961</u></b>	<b><u>17.231.461.049</u></b>	<b><u>4.788.435.925</u></b>	<b><u>73.133.015.246</u></b>
<i>In which:</i>					
Assets fully depreciated but still being in use	394.989.091	13.257.620.887	12.347.886.322	3.304.612.070	29.305.108.370
<b>Depreciation</b>					
Beginning balance	8.565.765.758	14.280.185.890	15.683.104.048	3.728.594.052	42.257.649.748
Depreciation during the period	963.415.191	643.461.922	877.389.304	328.538.531	2.812.804.948
Liquidation	-	-	-	-	-
<b>Ending balance</b>	<b><u>9.529.180.949</u></b>	<b><u>14.923.647.812</u></b>	<b><u>16.560.493.352</u></b>	<b><u>4.057.132.583</u></b>	<b><u>45.070.454.696</u></b>
<b>Net book value</b>					
Beginning balance	2.601.825.783	1.543.884.997	1.548.357.001	542.898.926	6.236.966.707
<b>Ending balance</b>	<b><u>23.242.092.362</u></b>	<b><u>3.418.197.149</u></b>	<b><u>670.967.697</u></b>	<b><u>731.303.342</u></b>	<b><u>28.062.560.550</u></b>
<i>In which:</i>					
Assets temporarily not in use	-	-	-	-	-
Assets waiting for liquidation	-	-	-	-	-

**11. Intangible fixed assets**

	<u>Land use right</u>	<u>Computer software</u>	<u>Total</u>
<b>Initial cost</b>			
Beginning balance	16.557.463.000	6.916.953.583	23.474.416.583
Increase during the period	-	-	-
<b>Ending balance</b>	<b><u>16.557.463.000</u></b>	<b><u>6.916.953.583</u></b>	<b><u>23.474.416.583</u></b>

These notes form an integral part of and should be read in conjunction with the Interim Financial Statements

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Notes to the Interim Financial Statements (cont.)

	<u>Land use right</u>	<u>Computer software</u>	<u>Total</u>
<i>In which:</i>			
Assets fully depreciated but still being in use	341.156.100	4.655.809.083	4.996.965.183
<b>Amortization</b>			
Beginning balance	3.332.876.717	5.928.099.515	9.260.976.232
Amortization during the period	136.835.244	528.003.380	664.838.624
<b>Ending balance</b>	<b><u>3.469.711.961</u></b>	<b><u>6.456.102.895</u></b>	<b><u>9.925.814.856</u></b>
<b>Net book value</b>			
Beginning balance	<b><u>13.224.586.283</u></b>	<b><u>988.854.068</u></b>	<b><u>14.213.440.351</u></b>
<b>Ending balance</b>	<b><u>13.087.751.039</u></b>	<b><u>460.850.688</u></b>	<b><u>13.548.601.727</u></b>
<i>In which:</i>			
Temporarily not yet used	-	-	-
To be liquidated	-	-	-
<b>12. Construction in progress</b>			
	<b>Ending balance</b>	<b>Beginning balance</b>	
Office building at 38 Le Thanh Phuong	-	21.995.904.067	
<b>Total</b>	<b>-</b>	<b><u>21.995.904.067</u></b>	
<b>13. Short-term trade payables</b>			
	<b>Ending balance</b>	<b>Beginning balance</b>	
<i>Payables to related parties</i>	<b><u>1.269.788.028</u></b>	<b><u>1.269.788.028</u></b>	
Power Engineering Consulting Joint Stock Company 1	1.269.788.028	1.269.788.028	
<i>Payables to other suppliers</i>	<b><u>15.912.675.108</u></b>	<b><u>14.381.789.148</u></b>	
Customers are not belonged to EVN and NPT	15.912.675.108	14.381.789.148	
<b>Total</b>	<b><u>17.182.463.136</u></b>	<b><u>15.651.577.176</u></b>	
<b>14. Short-term advances from customers</b>			
	<b>Ending balance</b>	<b>Beginning balance</b>	
<i>Advances from related parties</i>	<b><u>2.828.034.942</u></b>	<b><u>2.027.083.325</u></b>	
Thermal Power Project Management Board 3	775.628.653	10.532.977	
Hydropower Project Management Board No.2	699.052.326	699.052.326	
Power Transmission Company No.2	689.814.815	-	
Branch of Southern Power Corporation - Southern Power Project Management Board	516.415.947	1.160.387.858	
Vinh Tan Thermal Power Company	82.262.856	-	
Power Transmission Company No.4	64.860.345	59.360.345	
Da Nhim - Ham Thuan - Da Mi Hydro Power Joint Stock Company	-	97.749.819	
<i>Advances from other customers</i>	<b><u>35.387.057.528</u></b>	<b><u>19.775.678.696</u></b>	
Customers are not belonged to EVN and NPT	35.387.057.528	19.775.678.696	
<b>Total</b>	<b><u>38.215.092.470</u></b>	<b><u>21.802.762.021</u></b>	

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**15. Taxes and other obligations to the State budget**

	<u>Beginning balance</u>	<u>Amount payable</u>	<u>Amount already paid</u>	<u>Ending balance</u>
VAT on local sales	6.073.739.394	10.212.866.376	(15.165.217.938)	1.121.387.832
Corporate income tax	1.053.592.657	2.644.281.656	(2.694.607.180)	1.003.267.133
Personal income tax	574.712.527	2.443.907.920	(2.385.130.141)	633.490.306
Taxes on using non- agricultural land	-	5.212.323	(5.212.323)	-
Other taxes	-	34.063.024	(34.063.024)	-
<b>Total</b>	<b><u>7.702.044.578</u></b>	<b><u>15.340.331.299</u></b>	<b><u>(20.284.230.606)</u></b>	<b><u>2.758.145.271</u></b>

**Value Added Tax (VAT)**

The Company has paid VAT in line with the deduction method. The tax rate applied to design and survey consultancy services is 10%. From January 2025 to the end of June 2025, the VAT rate for design and survey consultancy services was reduced to 8% in accordance with Decree No. 180/2024/NĐ-CP dated 31th December 2024, this reduction continues to be applied until the end of December 2026 pursuant to Decree No. 174/2025/NĐ-CP dated 30th June 2025.

**Corporate income tax**

The Company has to pay corporate income tax for taxable income at tax rate of 20%.

Estimated corporate income tax payable is as follows:

	<b>Accumulated from the beginning of the year to the end of the current period</b>	
	<u>Current year</u>	<u>Previous year</u>
Total accounting profit before tax	13.052.956.464	7.500.777.317
Increases/(decreases) of accounting profit to determine profit subject to corporate income tax		
- Increases	253.485.534	531.260.053
- Decreases	(1.063.000.000)	(605.000.000)
Income subject to tax	12.243.441.998	7.427.037.370
Corporate income tax rate	20%	20%
<b>Corporate income tax payable</b>	<b><u>2.448.688.399</u></b>	<b><u>1.485.407.474</u></b>

**Adjustments:**

- Adjust corporate income tax according to tax finalization of the prior year	175.275.598	254.517.415
<b>Income tax expense</b>	<b><u>2.623.963.997</u></b>	<b><u>1.739.924.889</u></b>

**16. Payable to employees**

	<u>Ending balance</u>	<u>Beginning balance</u>
Salary payable	31.274.320.623	46.971.640.784
<b>Total</b>	<b><u>31.274.320.623</u></b>	<b><u>46.971.640.784</u></b>

**17. Short-term accrued expenses**

	<u>Ending balance</u>	<u>Beginning balance</u>
Expenses of shift meal	275.576.000	289.287.000
Expenses for business trips performing projects	1.502.100.000	1.088.800.000

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Notes to the Interim Financial Statements (cont.)

Expenses for implementing works	-	4.432.996.925
Other Expenses	674.332.207	-
<b>Total</b>	<b>2.452.008.207</b>	<b>5.811.083.925</b>

**18. Other short-term payables**

	<u>Ending balance</u>	<u>Beginning balance</u>
<i>Payables to Vietnam Electricity (EVN)</i>	1.659.879.935	1.659.879.935
- Interest on bonds payable	1.659.879.935	1.659.879.935
<i>Payables to other organizations and individuals</i>		
Trade Union's Expenditure	1.300.343.497	747.276.597
Social insurance	388.092.915	-
Payable for equitization	2.100.000	2.100.000
Interest on bonds payable	48.118.000	48.118.000
Dividends payable	91.731.041	91.731.041
Other short-term payables	688.731.935	637.449.191
<b>Total</b>	<b>4.178.997.323</b>	<b>3.186.554.764</b>

**19. Short-term borrowings**

	<u>Ending balance</u>		<u>Beginning balance</u>	
	Amount	Solvency	Amount	Solvency
Short-term bank loans	-	-	-	-
<b>Total</b>	-	-	-	-

**20. Bonus and welfare funds**

	<u>Beginning balance</u>	<u>Increases due to appropriation from the previous year profit</u>	<u>Bonus from EVN, People's Committee of Khanh Hoa Province</u>	<u>Funds paid during the year</u>	<u>Ending balance</u>
Bonus fund	5.439.468.413	5.523.255.000	17.020.000	(2.266.690.000)	8.713.053.413
Welfare fund	2.994.638.702	613.695.000	-	(2.365.153.780)	1.243.179.922
Bonus fund for the Executive Officers	230.830.000	358.846.000	-	(230.830.000)	358.846.000
<b>Total</b>	<b>8.664.937.115</b>	<b>6.495.796.000</b>	<b>17.020.000</b>	<b>(4.862.673.780)</b>	<b>10.315.079.335</b>

**21. Owner's equity****21a. Statement of fluctuation in owner's equity**

	<u>Capital</u>	<u>Business promotion fund</u>	<u>Retained earnings</u>	<u>Treasury stocks</u>
Beginning balance of previous year	198.460.160.000	28.206.553.781	33.058.453.486	(745.850.060)
Increase during the period	-	3.275.780.000	5.760.852.428	-
Decrease during the period	-	-	(8.420.279.000)	-
<b>Ending balance of previous year</b>	<b>198.460.160.000</b>	<b>31.482.333.781</b>	<b>30.399.026.914</b>	<b>(745.850.060)</b>
Beginning balance in current year	198.460.160.000	31.482.333.781	35.541.429.489	(745.850.060)

These notes form an integral part of and should be read in conjunction with the Interim Financial Statements

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**Notes to the Interim Financial Statements (cont.)**

	<u>Capital</u>	<u>Business promotion fund</u>	<u>Retained earnings</u>	<u>Treasury stocks</u>
Increase during the period	-	6.136.950.000	10.428.992.467	-
Decrease during the period	-	-	(12.632.746.000)	-
<b>Ending balance in current period</b>	<b><u>198.460.160.000</u></b>	<b><u>37.619.283.781</u></b>	<b><u>33.337.675.956</u></b>	<b><u>(745.850.060)</u></b>

**21b. Details of capital contribution of the owners**

	<u>Ending balance</u>		<u>Beginning balance</u>	
	<u>Capital contribution</u>	<u>%</u>	<u>Capital contribution</u>	<u>%</u>
Vietnam Electricity (EVN)	142.193.880.000	71,65	142.193.880.000	71,65
Other shareholders	56.266.280.000	28,35	56.266.280.000	28,35
<b>Total</b>	<b><u>198.460.160.000</u></b>	<b><u>100,00</u></b>	<b><u>198.460.160.000</u></b>	<b><u>100,00</u></b>

**21c. Shares**

	<u>Ending balance</u>	<u>Beginning balance</u>
Number of shares registered to be issued	19.846.016	19.846.016
Number of shares already sold to the public	19.846.016	19.846.016
Number of shares re-purchased	(64.523)	(64.523)
Number of outstanding shares	19.781.493	19.781.493

All shares are ordinary shares. Face value is VND 10.000.

**21d. Profit distribution**

During the first 9 months of 2025, the Company has distributed profit of the year ended 2024 in line with Resolution of 2025 Annual General Shareholders' meeting:

Appropriation for business promotion fund	:	6.136.950.000
Appropriation for bonus and welfare funds	:	6.136.950.000
Appropriation for bonus fund to the Executive Officers	:	358.846.000

**22. Off-interim balance sheet items****22a. Foreign currencies**

	<u>Ending balance</u>	<u>Beginning balance</u>
USD	391.032,8	320.986,5

**22b. Treated doubtful debts**

	<u>Ending balance</u>	<u>Beginning balance</u>
Underground Construction JSC	2.969.910.000	2.969.910.000
Hoang Anh JSC - Ban Me	2.920.004.170	2.920.004.170
Duc Long Gia Lai Group JSC	5.318.864.000	5.318.864.000
Northern Electricity Development and Investment JSC	5.919.992.822	5.919.992.822
Nho Que 1 Hydropower JSC	6.037.929.873	6.037.929.873

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**Notes to the Interim Financial Statements (cont.)**

	<u>Ending balance</u>	<u>Beginning balance</u>
Nhan Luat Energy JSC	3.054.527.900	3.054.527.900
Other Customers	2.971.874.655	2.971.874.655
<b>Total</b>	<b><u>29.193.103.420</u></b>	<b><u>29.193.103.420</u></b>

**VI. ADDITIONAL INFORMATION ON THE ITEMS OF THE INTERIM INCOME STATEMENT****1. Sales****1a. Total Sales**

	<b>Accumulated from the beginning of the year to the end of the current period</b>	
	<u>Current year</u>	<u>Previous year</u>
Sales from survey activities	55.158.255.914	24.772.191.475
Sales from design activities	112.247.064.641	68.246.706.568
Sales from other activities	6.394.700	-
<b>Total</b>	<b><u>167.411.715.255</u></b>	<b><u>93.018.898.043</u></b>

**1b. Sales of goods and services to related parties**

	<b>Accumulated from the beginning of the year to the end of the current period</b>	
	<u>Current year</u>	<u>Previous year</u>
Vietnam Electricity Power Projects Management Board No.1	44.324.552.378	-
Vietnam Electricity Power Projects Management Board No. 3	30.170.659.490	9.302.863.829
Southern Power Projects Management Board	16.676.381.450	929.386.310
Northern Power Projects Management Board	11.766.497.762	21.745.238.729
Central Power Projects Management Board	3.044.436.842	12.429.380.125
Power Transmission Company No.3	2.389.805.345	2.004.423.872
Nghi Son Thermal Power Company	2.299.574.074	247.893.519
Power Transmission Company No.1	1.136.363.636	1.263.636.364
Vietnam Electricity Power Projects Management Board No.2	1.119.090.909	1.119.090.909
Da Nhim - Ham Thuan - Da Mi Hydro Power Joint Stock Company	1.086.463.637	-
Buon Kuop Hydro Power Company	1.000.000.064	-
Vinh Tan Thermal Power Company	800.925.925	120.708.324
Song Ba Ha Hydropower Joint Stock Company	787.037.037	-
Power Transmission Company No.4	713.636.363	101.851.852
Ba Ria Vung Tau Power Company	555.892.756	-
Branch of Southern Power Corporation - Southern Power Project Management Board	547.949.486	159.792.731
HCMC Grid Project Management Board	531.996.604	516.137.583

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Hai Phong Thermal Power Joint Stock Company	481.195.775	322.727.273
Pha Lai Thermal Power JSC	433.333.333	-
Mong Duong Thermal Power Company	430.138.889	-
Thai Binh Thermal Power Company	375.000.000	-
Thermal Power Project Management Board 3	313.638.652	236.346.045
Power Transmission Project Management Board	299.993.637	6.704.620.334
Vinh Tan Thermal Power Factory 4	240.740.741	563.215.488
Phu My Thermal Power Company	187.995.830	-
Nha Trang Central Power Management Team	6.394.700	-
Song Bung Hydropower Company	-	226.851.852
Quang Tri Hydro Power Company	-	694.615.444
Power Generation Joint Stock Corporation 3	-	424.000.000

**2. Costs of goods sold**

	Accumulated from the beginning of the year to the end of the current period	
	Current year	Previous year
Costs of survey activities	46.959.686.502	19.547.796.400
Costs of design activities	80.674.327.738	48.617.041.483
<b>Total</b>	<b>127.634.014.240</b>	<b>68.164.837.883</b>

**3. Financial income**

	Accumulated from the beginning of the year to the end of the current period	
	Current year	Previous year
Gains from bank deposits	903.009.909	902.332.492
Dividends and profit shared	1.063.000.000	605.000.000
Gains from foreign exchange differences due to the revaluation of monetary items in foreign currencies	339.814.035	213.937.657
<b>Total</b>	<b>2.305.823.944</b>	<b>1.721.270.149</b>

**4. Financial expenses**

	Accumulated from the beginning of the year to the end of the current period	
	Current year	Previous year
Losses from foreign exchange differences due to the revaluation of monetary items in foreign currencies	57.553.685	194.157.198
<b>Total</b>	<b>57.553.685</b>	<b>194.157.198</b>

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**Notes to the Interim Financial Statements (cont.)****5. General and administration expenses**

	<b>Accumulated from the beginning of the year to the end of the current period</b>	
	<b>Current year</b>	<b>Previous year</b>
Expenses for employees	14.552.596.044	7.623.470.646
Office equipment, stationery	284.027.829	200.358.998
Depreciation of fixed assets	128.214.152	248.906.919
Taxes, fees and legal fees	9.734.323	13.712.323
Provision for expenses	1.079.525.000	-
External service rendered	506.680.634	500.142.836
Other expenses	11.854.962.133	9.884.636.382
<b>Total</b>	<b>28.415.740.115</b>	<b>18.471.228.104</b>

**6. Other income**

	<b>Accumulated from the beginning of the year to the end of the current period</b>	
	<b>Current year</b>	<b>Previous year</b>
Receipt of employees' reimbursement for training expenses	30.130.280	15.340.000
Receipt from the penalty for breach of contract	120.753.704	-
Gains from liquidation of fixed assets	-	83.636.363
<b>Total</b>	<b>150.883.984</b>	<b>98.976.363</b>

**7. Other expenses**

	<b>Accumulated from the beginning of the year to the end of the current period</b>	
	<b>Current year</b>	<b>Previous year</b>
The penalty for breach of contract	587.606.790	42.600.000
Late payment penalty	49.948.479	167.304.547
Other expenses	70.603.410	298.239.506
<b>Total</b>	<b>708.158.679</b>	<b>508.144.053</b>

**8. Earnings per share**

	<b>Accumulated from the beginning of the year to the end of the current period</b>	
	<b>Current year</b>	<b>Previous year</b>
Accounting profit after corporate income tax	10.428.992.467	5.760.852.428
Increases/(decreases) of accounting profit to determine the distributed profit for common shareholders	-	-
Profit used to calculate basic earnings per share	10.428.992.467	5.760.852.428

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	<b>Accumulated from the beginning of the year to the end of the current period</b>	
	<u>Current year</u>	<u>Previous year</u>
The average number of ordinary shares outstanding during the period	19.781.493	19.781.493
<b>Basic/diluted earnings per share</b>	<b>527</b>	<b>292</b>

The average number of ordinary shares outstanding during the period are calculated as follows:

	<b>Accumulated from the beginning of the year to the end of the current period</b>	
	<u>Current year</u>	<u>Previous year</u>
The number of ordinary shares outstanding at the beginning year	19.781.493	19.781.493
Effect of additional shares issued	-	-
<b>The average number of ordinary shares outstanding during the period</b>	<b>19.781.493</b>	<b>19.781.493</b>

**9. Operating expenses**

	<b>Accumulated from the beginning of the year to the end of the current period</b>	
	<u>Current year</u>	<u>Previous year</u>
Materials and supplies	6.326.634.437	4.396.192.283
Labors	72.762.980.220	44.843.944.960
Depreciation of fixed assets	3.477.643.572	3.358.513.734
External service rendered	28.990.158.904	18.550.906.427
Other expenses	39.593.291.136	25.285.488.076
<b>Total</b>	<b>151.150.708.269</b>	<b>96.435.045.480</b>

**VII. OTHER INFORMATION**

Remuneration of key management personnel and the Supervisory Board

	<b>Position</b>	<u>Current year</u>	<u>Previous year</u>
Mr. Le Cao Quyen	Chairman of the Board of Directors	502.243.000	294.221.000
Mr. Tran Cao Hy	Member of the Board of Directors – General Director	518.619.500	278.115.000
Mr. Vu Thanh Danh	Member of the Board of Directors	429.550.000	261.238.000
Mr. Nguyen Chi Quang	Member of the Board of Directors	130.576.000	59.120.000
Mr. Tran Truong Han	Member of the Board of Directors (Relieved from duty on April 23, 2025)	-	39.200.000
Mr. Vuong Anh Dung	Deputy General Director	345.776.980	257.766.000
Mr. Dong Trinh Hoang	Deputy General Director	440.043.780	204.366.000
Mr. Nguyen Nhu Dong	Deputy General Director (Appointed on July 1, 2025)	131.815.451	-
Mr. Nguyen Xuan Phuong	Deputy General Director	100.909.000	291.338.000

**POWER ENGINEERING CONSULTING JOINT STOCK COMPANY 4**

Address: 11 Hoang Hoa Tham - Nha Trang Ward - Khanh Hoa Province - Vietnam

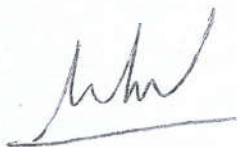
**INTERIM FINANCIAL STATEMENTS**

For the quarter ended 30 September 2025

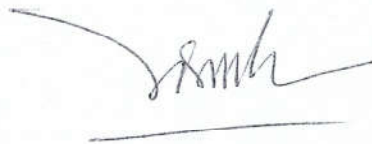
**Notes to the Interim Financial Statements (cont.)**

	(Relieved from duty on April 1, 2025)		
Mrs. Nguyen Minh Hang	Head of the Supervisory Board	87.221.000	37.440.000
Mr. Nguyen Duy Quoc Viet	Member of the Supervisory Board	90.128.000	45.880.000
Mrs. Nguyen Thi Hai Yen	Member of the Supervisory Board	90.128.000	45.880.000
<b>Total</b>		<b>2.867.010.711</b>	<b>1.814.564.000</b>

Khanh Hoa, 20th October 2025



**Nguyen Vu Anh Tho**  
Preparer



**Tran Le Thanh Binh**  
Chief Accountant



**Tran Cao Hy**  
General Director



**EVNPECC4**

**TRỤ SỞ CHÍNH / HEADQUARTERS**

11 Hoàng Hoa Thám, P. Lộc Thọ, Tp. Nha Trang, tỉnh Khánh Hòa  
11 Hoang Hoa Tham street, Loc Tho ward, Nha Trang city, Khanh Hoa province

**Tel:** 0258.3563999 \* **Fax:** 0258.3563888

**Email:** tv4@pecc4.vn \* **Website:** www.pecc4.vn

**CHI NHÁNH PHÍA BẮC / NORTHERN AFFILIATE**

Lô số 3, TT4, Ngõ 183 Hoàng Văn Thái, Phường Khương Trung, Quận Thanh Xuân, Tp. Hà Nội  
Block No. 3, TT4, alley 183 Hoang Van Thai street,  
Khuong Trung ward, Thanh Xuan district, Ha Noi city

**Tel:** 024.22183870 \* **Fax:** 024.62855759

**Email:** cnpb@pecc4.vn

**CHI NHÁNH PHÍA NAM / SOUTHERN AFFILIATE**

46/9 Trần Quý Khoách, Phường Tân Định, Quận 1, Tp. Hồ Chí Minh  
46/9 Tran Quy Khoach street, Tan Dinh ward, District 1, Ho Chi Minh city

**Tel:** 028.35268347 \* **Fax:** 028.35267790 \* **Email:** cnpn@pecc4.vn